

Part 2

- Wuskwatim Project Description
- Construction Overview
- · How the Plant will be Operated

PCN Pres'n (Aug 20,02) Project Overview

Construction Sequence

- Construction Summary Schedule
- span approximately 6 year period
- Announcement in December 2003
- First power in May 2009
- Last unit on line in late 2009

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Part 3

- Wuskwatim Project Description
- Construction Overview
- How the Plant will be Operated

PCN Pres'n (Aug 20,02) -Project Overview

How the Plant will be Operated

- Shaping Mode of Operation
 - Operating between the extremes of Base Loaded (Runof-River) and Peaking
 - Generally Best Gate operation to <u>efficiently</u> pass flow while providing some capacity benefits
 - Daily balance of flow, F/B maximum at 234.0 m
 - Primarily an energy plant with some capacity benefits
 - Moderate downstream staging on a daily frequency
 - Capacity Factor (average/peak) = about 0.80

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Fundamental Design Assumption

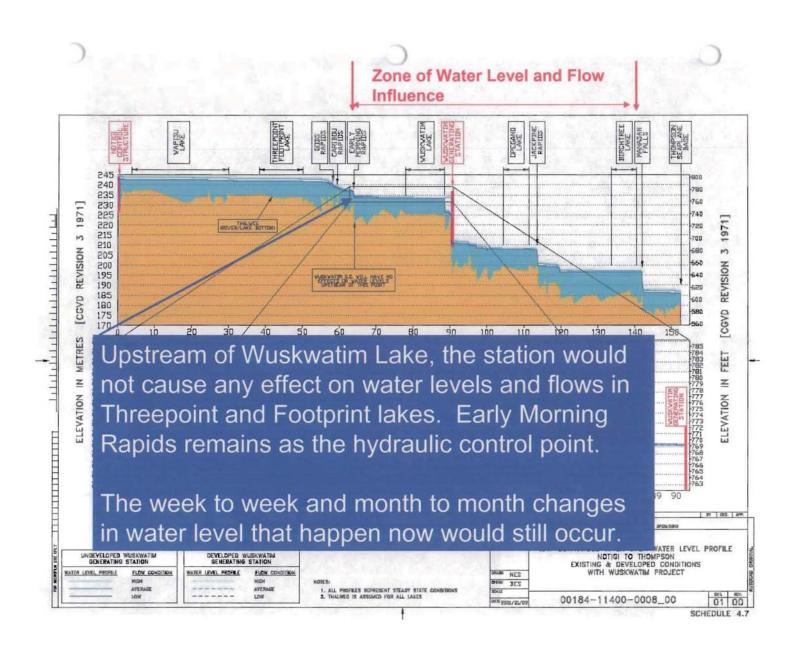
- The design and planning for Wuskwatim assumes that the CRD will continue to operate as it is operated today.
- · CRD will remain unchanged.
- Operation of CRD
 - "The primary purpose of the CRD is to divert water from the Churchill River to the Nelson River to supply the generating stations on the lower Nelson River. Natural inflows to the Rat, Footprint and Burntwood River system combine with the CRD regulated flows to move downstream along the Burntwood River towards Wuskwatim Lake and further downstream toward Split Lake. It is anticipated that the typical seasonal and monthly regulation pattern that has been experienced historically since the CRD was fully commissioned in September of 1977 will remain unaltered. Therefore, it is also anticipated by the Parties that the constraints imposed by the CRD 1973 Interim Water License, the Augmented Flow Program, the 1976 City of Thompson Agreement, the NFA, and the 1996 Implementation Agreement will continue unaffected by the Wuskwatim Project."

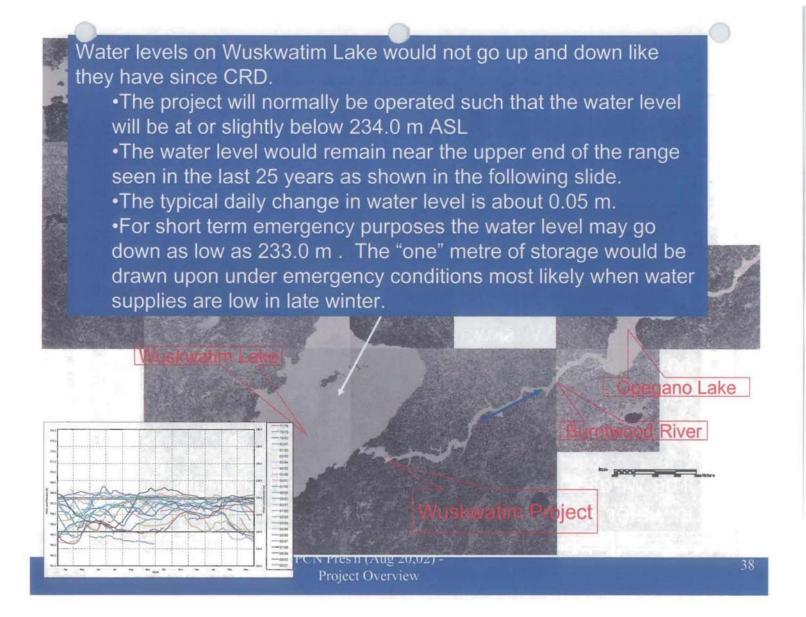
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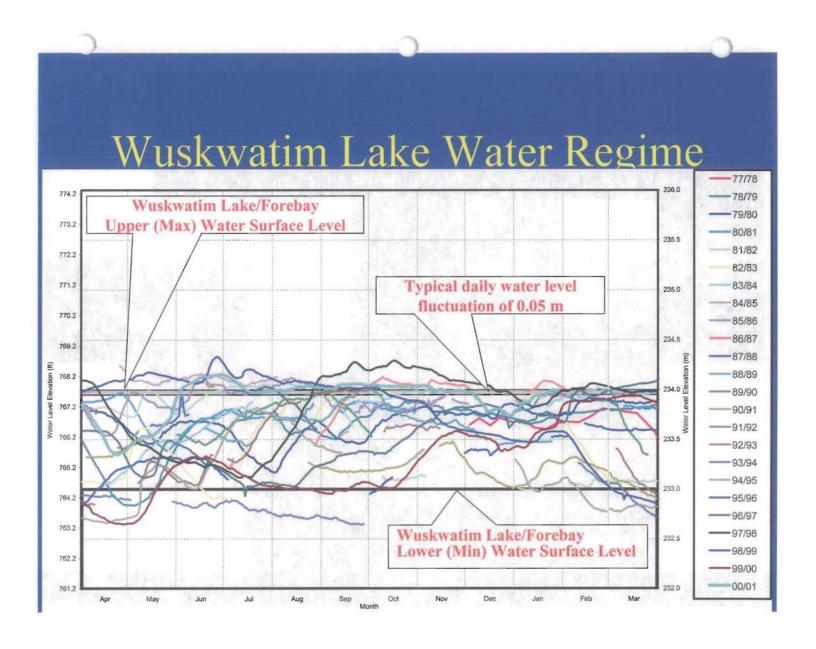
Post Project Water Regime Estimates

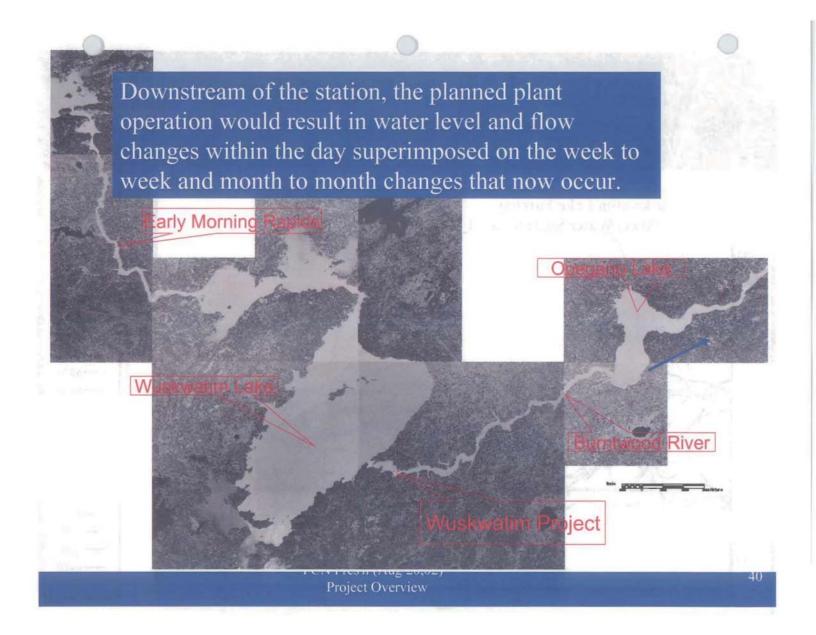
- Preliminary estimates
 - Water levels and water level changes resulting from the operation of Wuskwatim GS were determined using a simple river routing model.
- Final estimates
 - Water levels and water level changes will be determined using a one dimensional hydro-dynamic backwater model (Hec Ras) that captures the attenuation & storage effects along the river not captured in the preliminary estimates.
 - A special ice process model (Ice Dyne) was used for winter conditions.
- Long term expected flows (85 years of monthly flows) were routed through the generating station using these models.
- A range of possible water levels and water level changes at various locations have been estimated for use in the environmental studies.
- The following slides summarize the preliminary results.
- · The final estimates are currently under review.

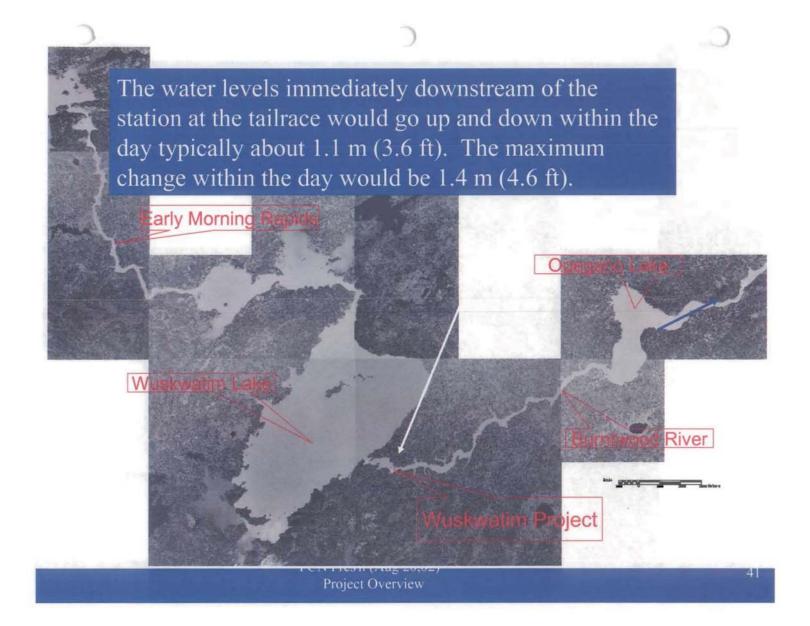
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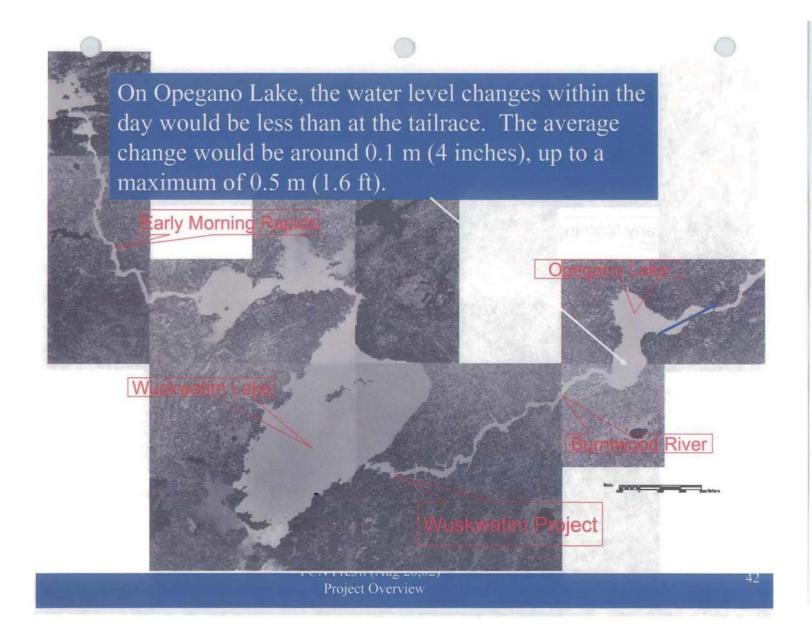


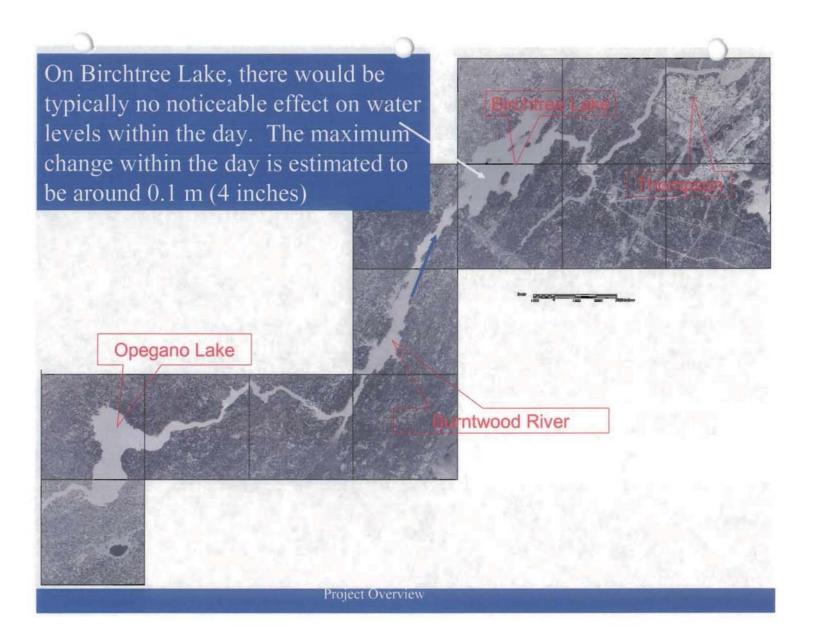










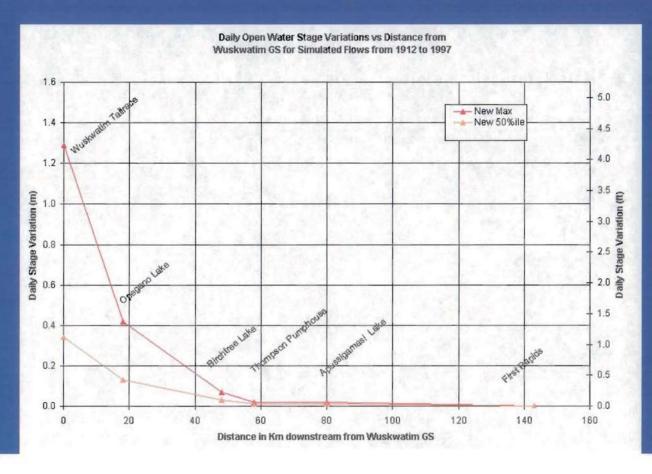


Water Regime

- Downstream of the generating station, the week to week and month to month changes in water level that happen now would still occur.
- The operation of Wuskwatim will not change the way CRD is currently operated because the CRD is intended to feed the lower Nelson Plants.
- The water level and flow effects resulting from the daily operation at Wuskwatim G.S. are diminished as they reach Birchtree Lake.

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Summary of Daily Stage Variations



Wrap Up

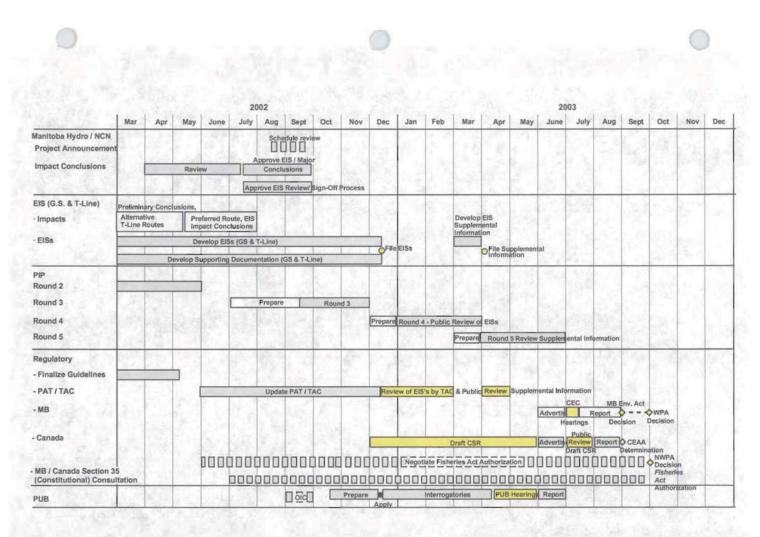
- The normal operation of Wuskwatim projects will not affect any water levels or flows downstream of Birchtree Lake.
- The CRD will continue to operate as it is today.

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Additional Presentations

- Status of biophysical studies
- Status of socio-economic studies
- Status of transmission line studies
- Status of Public Involvement Program (PIP)

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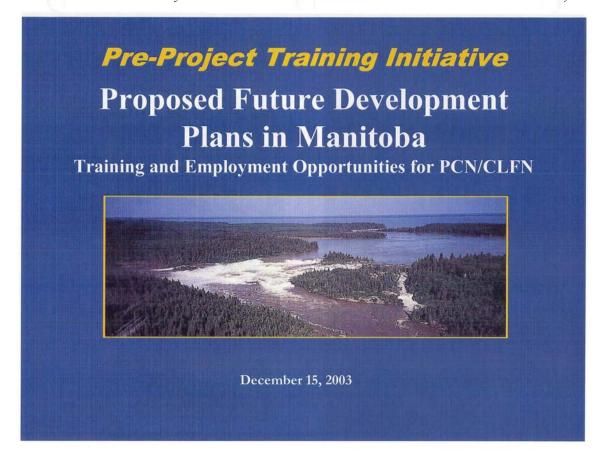
DRAFT FOR DISCUSSION PCN Pres'n (Aug 20,02) -Project Overview

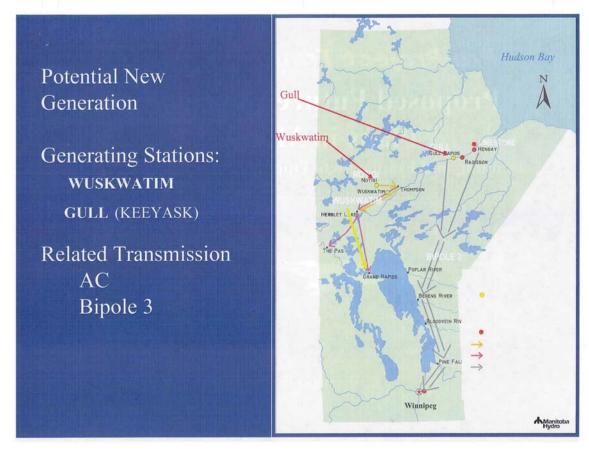
Timetable: Wuskwatim G.S. & T-Line EIS Process

Next Step re: Consultation

 Arrange for presentation to community of Cross Lake

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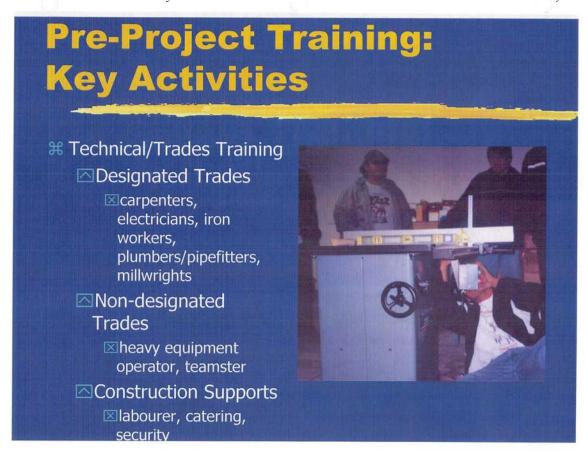


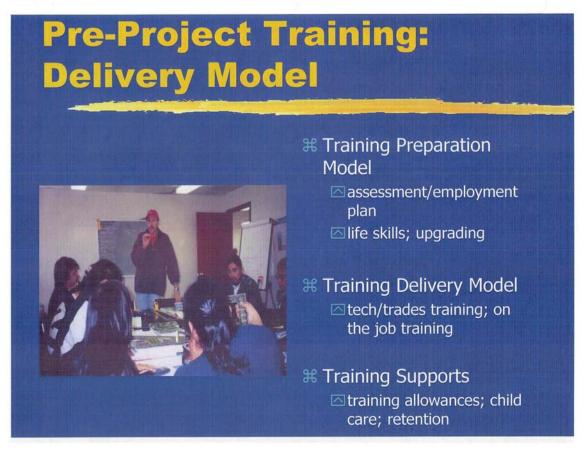
Hydro Construction: Major Opportunities

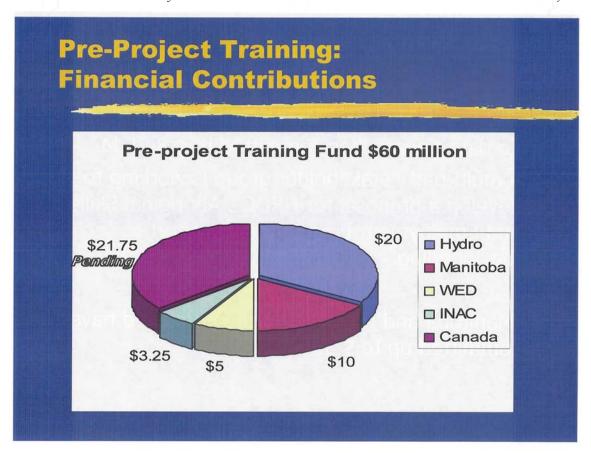
- #\$4.0 billion in construction
- #\$2.0B contribution to national GDP
- #700 jobs peak at Wuskwatim; 1,800 peak at Gull
- #Preferential employment provisions for Northern Aboriginal residents
- **#Long-term** capacity building:
 - △ Aboriginal community/economic development

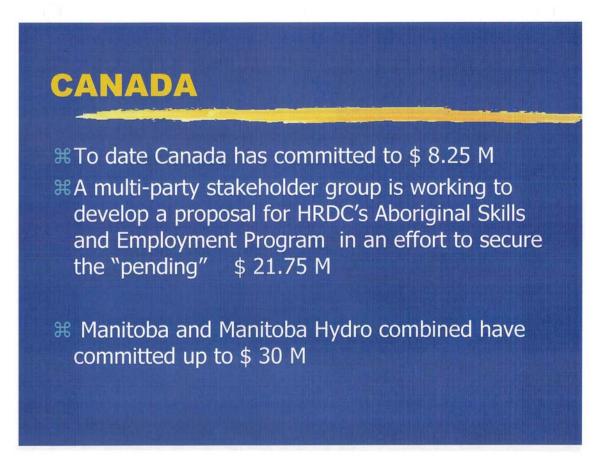
Pre-Project Training: Objectives

- **Ready Northern Aboriginal residents for employment on construction projects
- #Ensure residents are qualified to compete successfully for skilled construction jobs
- #Train and place up to 800 Northern Aboriginal residents in Hydro related jobs
- **Lever Hydro opportunities for long-term capacity building



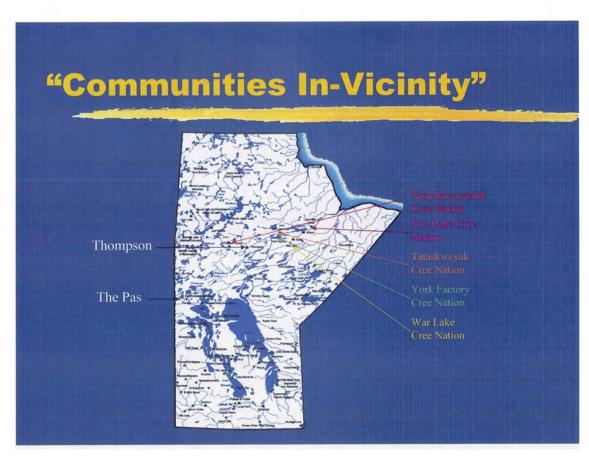






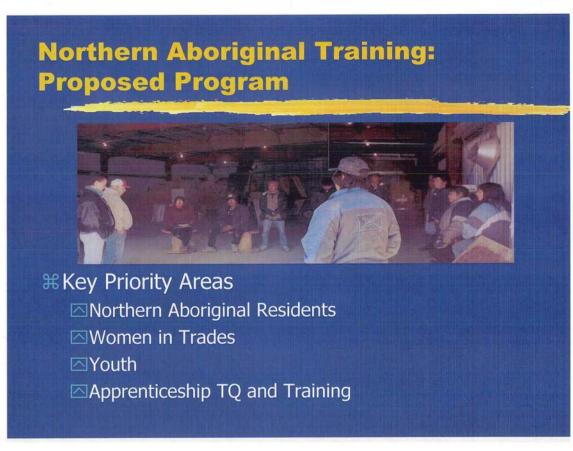
Pre-Project Training: Notional Financial Allocations

- #\$45.0M "communities in vicinity" \$11.25M for Wuskwatim \$33.75M for Gull (Keeyask)
- #\$15.0M other Northern Aboriginal residents



Northern Aboriginal Training: Overview

- #Other northern Aboriginal \$15m fund
- **XThird** party delivery arrangements
- #Distributed/Community-based approach
- #Foundation skills in community
- **#Skills training centrally**
- May be administered by MKO, MMF and/or MAET



Fostering Success:

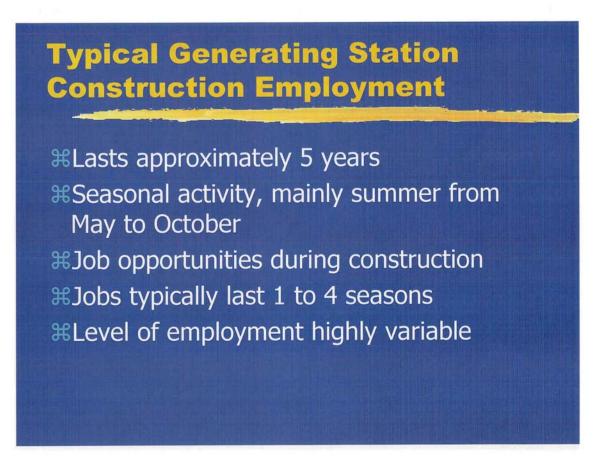
- #Focus on "Communities In Vicinity"
 - ☑Increased recruitment and retention when employees reside in the vicinity
 - - **⊠**alleviate need to leave home community
 - ✓ decreased sense of isolation

Building Community Capacity:

- ★ Focus on "Community-based Training"

 - Opportunity to utilize/build community infrastructure
 - Strong representation from Aboriginal communities that community-based training is the best approach

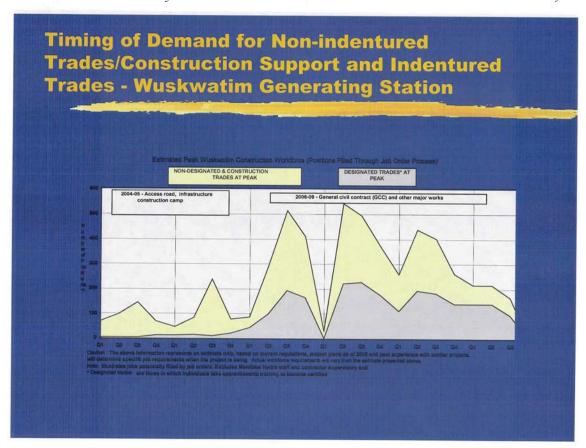


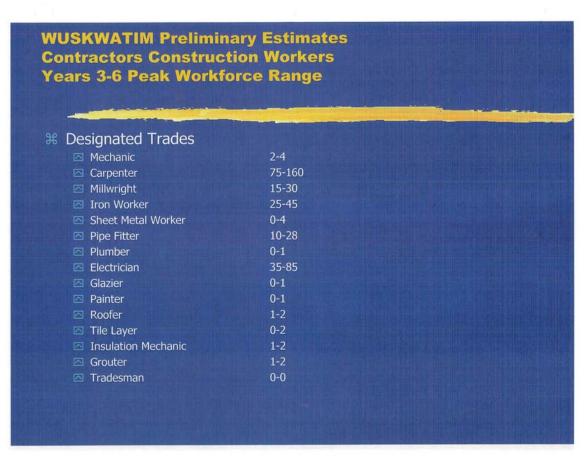


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*Designated Trades

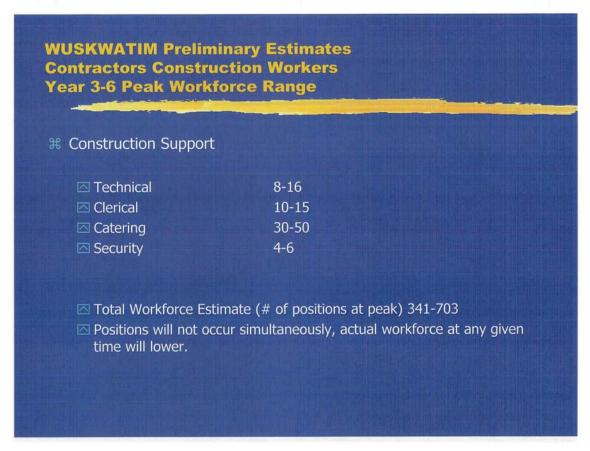
#Carpenters
#Electricians
#Iron Workers
#Millwrights
#Plumbers/Pipefitters
#Heavy Duty Mechanic
#
# *4- 6 years of training and on the job experience is required
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Non-Designated Trades and Construction Support #Clerical #Catering #Equipment Operator #Labourer #Security #Servicemen #Teamster # 0-2 years of training and on the job experience is required

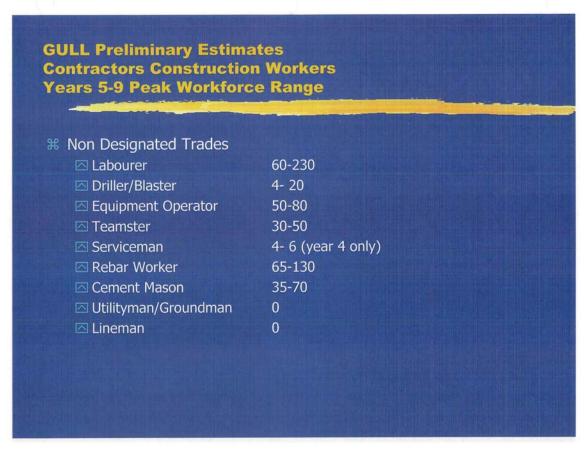




ear 3-6 Peak Workforce Range		
Non-Designated Trades		
	50-100	
□ Driller/Blaster □ Driller/Bla	2-15 (40 in year 2)	
□ Equipment Operator	15-30 (30 to 50 year 1 and 2)	
	15-25 (15 to47 years 1 and 2)	
	2-3	
□ Rebar Worker	20-45	
□ Cement Mason	20-30	
□ Utilityman/Groundman	0-0	
□ Lineman	0-0	



GULL Estimates Contractors Construction Workers Vears 5-9 Peak Workforce Range		
Besignated Trades		
Mechanic Mechanic	11-21	
	80-450	
	6 - 37	
🔼 Iron Worker	25-45	
Sheet Metal Worker	0-5	
	1-21	
	0	
	50-60	
□ Glazier		
	0	
☑ Roofer	1	
	0	
Insulation Mechanic	0	
	1-3	



GULL Preliminary Estimates
Contractors Construction Workers
Years 5-9 Peak Workforce Range

Construction Support

Technical 25-55

Clerical 10-15

Catering 45-80

Security 6-12

Total Workforce Estimate (# of positions at peak) 508-1392

Positions will not occur simultaneously, actual workforce at any given time will be lower.

Many Challenges in Achieving High Participation Include:

- **#Clarifying pre-employment training needs**
- #Developing effective pre-employment training programs
- #Communicating training and job opportunities to residents
- **X**Translating training into project employment
- #Gaining support for hiring preferences
- #Developing effective referral and job retention programs

